# MiCOM P127

### New Cost effective solution for MV Feeder



To answer the tremendous challenge of managing energy flows, the MiCOM P127 now offers both Class 0.5 metering and protection functions in a single compact box.

Due to its flexibility, simplicity and reliability, the MiCOM P127 perfectly suits feeder applications in oil & gas, mining & metal, infrastructures, power plants and distribution utilities.

#### What's New on the MiCOM P127?

#### **METERING FACILITIES**

Dedicated measurement CTs permit data acquisitions to reach Class 0.5 for power and energy.

DOCIESS E Power quality measurements such as harmonics, THD and TDD are provided to evaluate network reliability.

#### **DUAL IEC 60870-5-103 PORT**

Due to its connection to two independent IEC103 master stations, maintenance action can be performed without disturbing day-to-day operator work.

#### LOAD SHEDDING MANAGEMENT

Rate of Frequency change used to balance the supply of electricity on the network with the electrical load.

#### CT SUPERVISION

To monitor the complete acquisition chain, detection of phase CT loss has been implemented.

#### 8 SETTINGS GROUPS

Up to eight independent setting groups are available to manage various customer application schemes.



### **CUSTOMER BENEFITS**

- Highly reliable
- Full set of measurements, metering & records
- Full set of MV protection functions
- Simple & flexible solution





#### **FLEXIBILITY**

## Full set of MV protection functions

All-in-one solution including current, voltage and frequency protection functions to cover MV Feeder requirements.

#### Advanced communication protocols

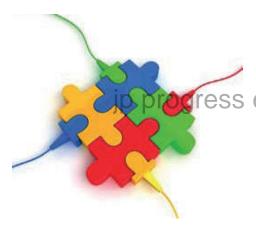
Easy integration in substation Digital Control System or SCADA through Modbus, IEC60870-5-103 or DNP3 protocols.

#### Multiple synchronization source

Modulated & unmodulated IRIG-B, opto-input or RS485 protocol synchronization used to insure a time stamping accuracy of 1ms.

#### Customizable reflex automation

Up to 8 independent & inter-usable Boolean Logic Equations based on AND/OR/NOT gates available to implement customer reflex automation scheme.



#### RELIABILITY

Compliance with international standard Quality design compliant with ANSI, CE, IEC, ENA, UL/CSA standard.



### jp progress engineering co.ltd

PLC & WEB SCADA System DLMS to Modbus & IEC61850 converter

www.jpprogress.com Email:info@jpprogress.com Tel:02-832-826,02-832-7253 Fax 02-832-3590

#### State of the art manufacturing site Environmentally friendly plant certified ISO 9001:2000, ISO 14001 and OHSAS 18001.





#### World class laboratories

IEC 17025 accredited demonstrating independent assessment and able to perform test to comply with any environmental standards & EMC.

#### **SIMPLICITY**

Minimize spare variants Single model including:

- dual rated CT inputs (1A or 5A)
- universal power supply (24-250Vdc/48-240Vac)
- digital inputs (24-250Vdc/24-240Vac)

# easing Co., Ltd

Withdrawable design to eliminate the need for rewiring and disconnecting communication port which considerably reduce time to replace it.

#### Fast configuration

Settings configuration to be performed via its 13 languages user-friendly HMI (Chinese, Russian, Portuguese, Turkish ...etc), via S1 Studio settings software or via its dedicated RS485 maintenance port.

#### Ease post-fault analysis

Up to 250 events, 25 fault and 5 distuburbance records available for quick and efficient post-fault analysis.



#### Schneider Electric Industries SAS

35, rue Joseph Monier CS 30323 F - 92506 Rueil Malmaison Cedex (France) Tel.: +33 (0) 1 41 29 70 00 RCS Nanterre 954 503 439 Capital social 896 313 776 € www.schneider-electric.com

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